1		STATE OF NEW HAMPSHIRE
2		PUBLIC UTILITIES COMMISSION
3		
4	July 12, 2022 21 South Frui	
5	Suite 10 Concord, NH	
6	RF.	DG 20-105 LIBERTY UTILITIES
7		(ENERGYNORTH NATURAL GAS) CORP. d/b/a LIBERTY UTILITIES: Request
8		for Change in Rates. DG 21-130 LIBERTY UTILITIES
9		(ENERGYNORTH NATURAL GAS) CORP. d/b/a LIBERTY UTILITIES: Winter
L 0		2021/2022 Cost of Gas and Summer 2022 Cost of Gas.
L1		DG 21-132 LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP.
L2		d/b/a LIBERTY-KEENE DIVISION: Winter 2021/2022 Cost of Gas.
L 3		(Prehearing conference)
L 4 L 5	PRESENT:	Chairman Daniel C. Goldner, Presiding Commissioner Carleton B. Simpson
L 6		Eric Wind, PUC Legal Advisor
L 7		Tracey Russo, Clerk
L 8		
L 9	APPEARANCES:	Reptg. Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty
20		Utilities:
21		Michael J. Sheehan, Esq. Daniel Venora, Esq. (Keegan Werlin)
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23	Court Repo	orter: Steven E. Patnaude, LCR No. 52
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PROCEEDING

CHAIRMAN GOLDNER: Okay. Good morning, everyone. I'm Chairman Goldner. I'm joined today by Commissioner Simpson. We're here this morning for a prehearing conference noticed by Order Number 26,611, in Docket Numbers DG 20-105, 21-130, and 21-132.

The authority to convene a prehearing conference is derived from RSA 541-A:31, V(c), and Puc 203.15(c), which include the broad goal of simplification of the issues in contested cases. As has been shown in this and other matters, the implementation of decoupling, and, in this particular instance, the implementation of the Revenue Decoupling Adjustment Factor is not simple. So, we hope that this prehearing conference will be productive in simplifying and moving this issue to resolution.

Okay. Let's take appearances, beginning with the Company.

MR. SHEEHAN: Good morning,

Commissioners. Mike Sheehan, for Liberty

Utilities (EnergyNorth Natural Gas) Corp. And

1	with me is Dan Venora, from the Keegan Werlin
2	firm, who has been assisting us in this case.
3	CHAIRMAN GOLDNER: Okay. Very good.
4	Let's move to the Office of Consumer Advocate.
5	MR. KREIS: Good morning, Mr. Chairman,
6	Commissioner Simpson. I'm Donald Kreis, the
7	Consumer Advocate, here on behalf of residential
8	utility customers. With me today is Maureen
9	Reno, our Director of Rates and Markets.
10	CHAIRMAN GOLDNER: And the New
11	Hampshire Department of Energy.
12	MS. SCHWARZER: Good morning, Mr.
13	Chairman. My name is Mary Schwarzer. I was
14	counsel of record in 21-130 and 21-132. And with
15	me is Paul Dexter, who was counsel of record in
16	20-105.
17	CHAIRMAN GOLDNER: Okay. Very good.
18	Order 26,611 noticed four outstanding issues to
19	be addressed at this prehearing conference.
20	I'll read those verbatim: "Whether a
21	reconciliation adjustment to the RDAF factor is
22	approved on a temporary, interim, and
23	provisional basis pursuant to Order Numbers
24	26,541 and 542 [26,542], is necessary and

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appropriate, and if so in what amount; (2) The status of the approximately \$4 million R-4 issue, as dismissed without prejudice in Docket Number 21-130 by Order 26,535; (3) Whether any tariff administration [interpretation?] issues remain outstanding; and (4) To hear any further argument on the December 27th, 2021 report filed in Docket Numbers 21-130 and 21-132, relating to future process for filing, review, and consideration of future LDAC charge adjustments and cost of gas rates."

Addressing the second issue first, as of July 6, 2022, in Docket Number 22-041, has been opened by the Commission in response to the petition filed by Liberty on this issue. As such, we do not need an update on where this issue stands and will not hear from the parties on this issue, Issue Number (2), at the prehearing conference.

Okay. So, moving to Item (1). Our understanding of it is Item (1), which is not covered by 22-041, is limited to the RDAF currently in effect based on September 2020 to August 2021 time period, and that any necessary

changes at this point would be implemented November 1st, 2022.

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On this issue, which was noticed in Order 26,611, and also in the Procedural Order of June 13th, we would like to hear from each party as to whether a recollection adjustment to the presently effective LDAC is appropriate and necessary, and, if "yes", on what basis and in what amount? And, finally, we would like to hear from each party as to whether any additional process is requested prior to the Commission issuing a final order on this issue.

So, just beginning with Number (1), and those issues. So, we'll start with the Company, and Attorney Sheehan.

MR. SHEEHAN: Thank you.

It's our position that nothing needs to be done on this. That the RDAF factor that was approved last November in the cost of gas is correct. It does not include the \$4 million, that was carved out. It is based on the Tariff Number 11, which is the one that was in effect at the time of the reconciliation, and that everything is good. And that this fall we will

1	do the same reconciliation for the next
2	decoupling year.
3	So, we think that issue could be
4	closed.
5	CHAIRMAN GOLDNER: Okay. Very good.
6	Sorry. Very good. We'll move to the Office of
7	Consumer Advocate, and I'll recognize Attorney
8	Kreis.
9	MR. KREIS: Thank you, Mr. Chairman.
10	To the best of my knowledge, Attorney
11	Sheehan is correct. Although, I defer to
12	anything the Department of Energy wants to tell
13	you, because their analysis of this has been more
14	robust than ours has.
15	CHAIRMAN GOLDNER: Okay. Very good.
16	And Department of Energy, and I'll recognize
17	Attorney Schwarzer.
18	MS. SCHWARZER: Thank you, Mr.
19	Chairman.
20	The Department of Energy has not had an
21	opportunity to do discovery on the full RDAF
22	matter. Frankly, we have been waiting since
23	immediately after the cost of gas case in the
24	fall for Liberty to open this docket. And

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understanding that it's a large filing that Liberty has filed, we are unable to fully separate Issue (1) from Issue (2).

And, until we are able to review

Liberty's arguments, and look at the formulas and analyses that Liberty applied in reconciling the RDAF factor for the 2021-2022 period, we regrettably are uncomfortable fully accepting

Liberty's representation that the calculations that were done are fully consistent with the Commission's order and with what should have been done.

And, so, we would respectfully ask that the Commission leave this matter open or incorporate it into what has now been identified as "Docket Number 22-041". We sent out some preliminary discovery that, at the beginning, I believe it was July 6th, in the hopes that we might be able to address this more specifically. And Liberty responded last night, did it quickly, timely, no criticism from them, but we have not been able to look even at their response.

 $% \left(1\right) =\left(1\right) \left(1\right) +\left(1\right) \left(1\right)$ And, so, we would ask that it remain open at this time.

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                    CHAIRMAN GOLDNER:
                                       Okay. Very good.
 2.
                   And I'll -- and, Commissioner Simpson,
 3
         do you have any questions or any follow-up for
 4
         the parties?
 5
                   CMSR. SIMPSON: Not at this time.
 6
         like to proceed through the remaining items on
 7
         the agenda. Thank you.
 8
                   CHAIRMAN GOLDNER: Okay.
                   MR. SHEEHAN: Could I respond to that?
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10
                   CHAIRMAN GOLDNER: Of course.
11
                   MR. SHEEHAN: The RDAF factor is
12
         separate from the R-4 issue, and, you know, the
1.3
         numbers, the rates that were put in place last
14
         fall. And the basis for those numbers and rates
15
         was provided in last fall's cost of gas. So, the
         information has been available since October.
16
17
         Nothing has changed with those spreadsheets and
18
         forms, etcetera.
19
                   So, we would not agree with leaving
20
         this issue open for further discovery, because
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         that has already happened in the cost of gas.
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                   CHAIRMAN GOLDNER: Okay. Let's go
23
         around one more time. Attorney Kreis, would you
24
         like to comment?
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1 MR. SHEEHAN: I'm sorry. 2. MR. KREIS: I would not. 3 CHAIRMAN GOLDNER: Okay. Attorney 4 Schwarzer. 5 MS. SCHWARZER: Thank you, Mr. 6 Chairman. 7 I believe Liberty is mistaken in its representation that "everything is as it was in 8 October", because the Commission Order itself, 9 10 issued in April, made further rulings and 11 statements about what the correct RDAF factor was 12 and what the correct application time was. 1.3 And, while Liberty has the benefit of 14 access to its own information, we, at the 15 Department, have to wait until items are filed. 16 And, so, we respectfully continue to 17 disagree, and ask that it be remain -- that it 18 remain provisional and open. 19 Thank you. 20 CHAIRMAN GOLDNER: Okay. Just in the 21 spirit of resolving the issue, is Department of 2.2 Energy requesting to, after this prehearing 23 conference, to sort out a procedural schedule 24 with the Company and the OCA?

1	MS. SCHWARZER: I have to it's
2	unclear to me whether this issue would be most
3	easily rolled into the 22-041 docket, which was
4	what I was assuming. And that, in the context of
5	that docket, we would be interested in working
6	out a procedural order with the Company.
7	Unless the Commission has strong
8	feelings to the contrary, it seems best to roll
9	the RDAF-related matters into the new docket.
L 0	CHAIRMAN GOLDNER: Okay. Okay.
L1	Commissioner Simpson, anything at this point?
L 2	CMSR. SIMPSON: Thank you. No.
L 3	CHAIRMAN GOLDNER: Okay, very
L 4	good. We may come back to Item (1), but let's
L 5	keep moving.
L 6	Regarding Item (3), do the parties
L 7	have any further tariff interpretation issues
L 8	that remain, following the issuance of Order
L 9	26,661 [26,611 ?] ?
2 0	Attorney Sheehan?
21	MR. SHEEHAN: No. The order confirmed
22	that Tariff 11 went into effect whatever the date
23	last fall, and we agree with that.
2 4	CHAIRMAN GOLDNER: Okay. Attorney

1	Kreis?
2	MR. KREIS: None from the OCA.
3	CHAIRMAN GOLDNER: And Attorney
4	Schwarzer?
5	MR. DEXTER: It will be Attorney
6	Dexter addressing Number (3).
7	CHAIRMAN GOLDNER: Attorney Dexter, I'm
8	sorry.
9	MR. DEXTER: We have, in the context of
10	the cost of gas/LDAC case last fall, had a tech
11	session with the Company on this R-4 issue. And
12	they explained to us how the problem that led to
13	the \$4 million discrepancy was fixed in the last
14	rate case.
15	And, other than that session, I don't
16	think we've had an opportunity to examine that
17	fix, other than the rate case, which include the
18	tariffs that I signed.
19	The interpretation of the fix made
20	sense at the time. But, on reflection, it's
21	incredibly subtle. And I challenge the
22	Commission and I challenge myself to look at the
23	two tariffs, and actually zero in on where that
2.4	fix took place. And it has to do with groupings

1	between customer classes and customer class
2	groups.
3	So, while I don't believe there are any
4	necessary necessarily any tariff
5	interpretation issues outstanding, in the context
6	of the R-4 case, it would seem to me appropriate
7	to look at the Number 11 Tariff and confirm that
8	it fixes the problem, number one, the alleged
9	problem, and, number two, that it be as clear as
10	it could be.
11	So, the Department would like the
12	opportunity to examine that tariff language in
13	connection with the R-4 question in DG 22-041.
14	Other than that particular question, I don't
15	believe there are any tariff issues outstanding.
16	CHAIRMAN GOLDNER: Okay. Does the
17	Company object to Attorney Dexter's proposal?
18	MR. SHEEHAN: Not in concept. We don't
19	think any more process is required in 20-105.
20	The tariff has been approved, the language is in
21	operation.
22	If, through the course of the new
23	docket, we dive back into the tariff and find
24	other fixes that are appropriate, we can always

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1
         propose them. We think it's fixed. But, as he
 2.
         mentioned, it is a subtle issue. And, if there's
 3
         a better way, we can do that.
 4
                   But, again, that's not for this docket,
 5
         or these dockets, that would be for the R-4.
 6
                   CHAIRMAN GOLDNER: Attorney Dexter, is
 7
         that acceptable?
                   MR. DEXTER: Yes.
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 9
                   CHAIRMAN GOLDNER: Okay.
10
                   MR. DEXTER: Sorry. Yes, I believe it
11
         is.
12
                   CHAIRMAN GOLDNER: Okay. Thank you.
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         Attorney Kreis, any comment?
14
                   MR. KREIS: I have no problem with
15
         that.
16
                   CHAIRMAN GOLDNER: Okay. Thank you.
17
         Okay. I think that closes Item (3).
18
                   And then, finally, on Item (4), we have
19
         some questions for the parties about the December
20
         27, 2021 report relating to the cost of gas
21
         proceedings generally, and the structure of
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         future cost of gas proceedings.
23
                   The OCA's letter submitted on the same
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         date as the report raised issues relating to
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Administrative Procedures Act and the

Commission's rules. The OCA's letter -- the

OCA's letter concedes that an expedited process
is appropriate in certain circumstances, such as

routine cost of gas filings, but may not

always -- but may not always be appropriate.

The OCA argued that the Commission must provide an opportunity to be heard on the question of what schedule should apply to the proceeding, when requested, pursuant to 203.15(a). And that the Commission is authorized to convene an adjudicative proceeding in matters, such as the cost of gas docket, prior to the receipt of the Company's petition by RSA 541-A:31, II(a).

We would like to hear from the parties any replies or further thoughts on these recommendations, and whether the cost of gas and LDAC should be split into separate dockets, so that the LDAC adjustment can proceed on a procedural schedule that is not expedited. And we'll begin with Attorney Sheehan.

MR. SHEEHAN: On that last thought, of

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whether to separate LDAC and cost of gas, it's our position that what we put in that report is sufficient. The LDAC is now to be filed

August 1, just LDAC components, and then the cost of gas component filed September 1, given that it's market-based. So, it does -- we've provided more time.

Admittedly, it's still a short docket.

But so much of the information necessary to do

the LDAC filing isn't available until roughly

then. We're just now getting the numbers in June

and July that inform the August 1 filing. So,

you really can't back that filing date up any

more.

If you carved it out to a completely docket, and wanted to add several months to the process, you'd probably have to change the effective date of the LDAC, roll it into February of the next year or something like that.

We think that the provision in the Agreement to carve out one-off issues is sufficient to solve the problem that was raised by the R-4 issue last fall. Admittedly, the R-4 issue was a complex issue that shouldn't be

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crammed into a six-week docket. The resolution, although it took us a while to get there, was to carve it out, and it's on its own docket, the process worked.

This fall, if there are no "one-off issues" so-called, the new schedule should be sufficient. So, that's our position.

CHAIRMAN GOLDNER: Okay. Attorney Kreis.

MR. KREIS: Mr. Chairman, I don't have a great deal of additional insight to contribute beyond by written filing that I made on the same day that the Department and the Company made their joint filing.

Ultimately, I think the best answer is that which allows the Commission to hear the evidence it needs to make good decisions on behalf of the people of the State of New Hampshire. And I'm prepared, the OCA is prepared to cooperate with whatever process you put in place in order to get you there.

I think that we're in an era, both on the natural gas and the electric side, where nothing seems routine anymore. And, so,

1 processes that worked when certain procurement 2. processes were operating in nominal fashion was 3 one thing. 4 But, in a situation like the one we 5 have now, where the economy and the energy 6 economy are in kind of a crazy condition, it's 7 hard to just put in place expedited processes that simply assume that nobody is going to want 8 9 the opportunity to be heard, nobody is going to 10 want the opportunity to contest issues, and 11 nobody has any rights. So, I'm not sure what else I can add 12 1.3 that would be useful at this point. 14 CHAIRMAN GOLDNER: Okay. Thank you. 15 Attorney Schwarzer. 16 MS. SCHWARZER: Thank you. Thank you, 17 Mr. Chairman. 18 The Department agrees with Liberty that 19 the plan put into the December report from 21-130 20 that separated the LDAC issue should be given an 2.1 opportunity to proceed. We think it's 2.2 sufficient, and we'd like -- we would like to try 23 that in the upcoming fall docket. 24 We do have some concerns to raise with

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regard to the December report. At that time, neither Liberty, nor the Department, anticipated that there would be mid-season cost of gas adjustment filings, as there truly hasn't been one since 2014, and it's remarkably unusual. But, of course, this year has proven to the contrary.

We would ask that Liberty and the

Department, and if the OCA would like to

participate, they're certainly welcome, add

additional language -- excuse me -- add

additional language to the reports from December

to provide that, absent an unforeseen emergency,

with an explanation provided, that even

mid-season cost of gas adjustments will be filed

35 days before their effective date, which would

be roughly at the time that trigger filings are

customarily filed and required at this time.

So, by way of illustrative example, if there were a request to adjust the cost of gas rate in June, effective June 1st, that filing would be made at the end of April, no later than five days before the end of that month. And then, although that would be a remarkably

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expedited schedule, with very minimal provisions for discovery, the Department feels it would have an opportunity to participate, as would the OCA and any other interested party, and the Commission itself would have an opportunity, even if the hearing were in the last week of that period, albeit expedited, an opportunity to fully consider the issues raised.

So, we do expect to negotiate language that would add that to both the Keene report and the EnergyNorth report.

We noted the OCA's concern with wanting to have a prehearing conference, and I believe Liberty incorporated a prehearing conference into the proposed procedural schedule that was filed with their petition in the fall, even though we had not explicitly agreed to do that. And I think that is workable, and I think the parties are amenable to doing that, if that's acceptable to the OCA, and if that is a system that works with the Commission's schedule, own scheduling. It's not clear to us at this time how we might coordinate with the Commission, but we tried and it worked in the fall.

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The Department does have an ongoing concern that the standard cost of gas mechanism, whereby companies identify an initial rate, and then a 25 percent swing, is something that is maintained. It allows the Department to compare a company's request historically to what has been requested in the past, and estimate market influence and bill impacts accordingly. It makes it easy to anticipate comparing it to future dockets that are filed that way.

And it, frankly, reduces the number of hearings the Commission is required to hold because of the 25 percent swing, and we support efficient use of Commission and Department and party resources.

So, although a flat rate was granted in the Northern docket, which is not subject to this report, and perhaps that's something that can be raised at that time. And the Commission is hearing a docket tomorrow that, again, proposes a flat rate from the company. The Department would respectfully ask that figures be filed in that standard format, and adjudicated in that way, if possible.

1	The Department will also just raise
2	here, we are concerned about dockets that combine
3	the winter and summer determinations, because it
4	seems to us challenging for a summer rate to be
5	predicted in November. And there may not be a
6	necessity for a full hearing, but that, for other
7	reasons I won't go into here, a full hearing may
8	be the fastest and easiest way to both have
9	cost-effective market rates and other
L 0	efficiencies.
L1	So, that was not a consideration for
L 2	the parties to consider when the Joint Report was
L 3	filed. I don't think it's likely that the
L 4	parties will reach agreement in a week on that
L 5	issue. But I did want to bring it to the
L 6	Commission's attention.
L 7	And let me check with my senior
L 8	counsel.
L 9	[Atty. Schwarzer conferring with
2 0	Atty. Dexter.]
21	MS. SCHWARZER: Okay. Thank you.
22	Those are the Department's comments at this
23	time.
2 4	CHAIRMAN GOLDNER: Thank you. Just one

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1
         question, before I move to Commissioner Simpson.
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                    And I'm looking at the December 27th
 3
         filing, and --
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                    MS. SCHWARZER: I'm sorry, Mr.
 5
         Chairman, is that I only printed out the one for
 6
         Keene, which is 21-132. And, unfortunately, I'm
 7
         having trouble with the internet connection,
         although I've restarted it, and I may be able to
 9
         get in.
10
                    CHAIRMAN GOLDNER:
                                       Okay.
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                    MS. SCHWARZER: I'm not sure which one
12
         you're looking at.
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                    CHAIRMAN GOLDNER: Okay. And if we
14
         need to come back to it, that's fine.
15
                    But the reason -- the question I'd like
16
         to ask is that I don't see on the schedule, and
17
         maybe I just missed it, when the LDAC hearing
18
         with the Commission would be contemplated? It's
19
         not clear to me when reading the schedule.
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                    MS. SCHWARZER: I believe we separated
21
         the filings for the purposes of discovery, and to
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         give the Commission additional time to look at
23
         the LDAC issue.
24
                    Ultimately, the LDAC and the cost of
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gas hearing were combined. So, Mr. Chairman, you would have only seen probably we identified it as a "cost of gas hearing" that was intended to adjudicate both the LDAC and the cost of gas.

We did that for a couple reasons. Many of the issues are overlapping. And, ultimately, the change in the cost of gas is impacted by any change in the LDAC. And it seemed more likely to create extra work with separate hearings, and relatively two expedited hearings for each current cost of gas matter for Liberty, and perhaps also for Northern. And we thought that this elongated process, providing extra time, and, as Liberty noted, where the LDAC information is not available really much sooner than August 1, we felt it was beneficial to keep all changes in the EnergyNorth docket focused on that initial cost of gas determination, with possibly just a cost of gas proceeding in the summer that would not determine an LDAC, but just the cost of gas.

CHAIRMAN GOLDNER: Okay. So, I think, from a Commission perspective, our issues are similar to that of the OCA and Department of

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Energy, in that an expedited process, if we're asked to look at this in the last week in October for a November 1st implementation, it's no easier for us, than it is for you, to look at something on that kind of speed and make any kind of intelligent resolution.

So, I guess what I'd like to explore is a process that allows the Commission also, you know, sufficient time to properly review and analyze, and is that better to do what Attorney Sheehan suggested, which is to just make the effective date later than November 1st, or is it to pull this process forward and give the Commission, you know, two, three, four weeks to review?

MS. SCHWARZER: Mr. Chairman, just initially, initial thoughts.

The tariffs define the winter period and the summer period, with the winter period defined in the tariff as starting November 1st.

And, so, although it's difficult to think of the Commission having three or four weeks, certainly it might be possible for us to look at the schedules we've negotiated, and anticipate that

1	the Commission would hold a hearing two weeks
2	before the end of October, a mid-October hearing,
3	if that might be sufficient to meet the
4	Commission's needs.
5	I haven't spoken with any other party,
6	and, certainly, they're free to comment at this
7	time.
8	It would be challenging for us as well
9	to give the Commission much more time than two
LO	weeks, although, understandably, it is expedited,
L1	because the discovery period is already very
L 2	tight for us. And we, as a group of parties, I
L 3	think trying try to flesh out any questions and
L 4	potential irregularities before hearings, so that
L 5	you don't need to do that.
L 6	But that's my initial response. Thank
L 7	you.
L 8	CHAIRMAN GOLDNER: Thank you. And just
L 9	before moving to Commissioner Simpson, let me
20	give Attorney Sheehan and Attorney Kreis an
21	opportunity to comment.
22	MR. SHEEHAN: Thank you.
23	I think the draft schedule, if you
2 4	will, in the report is we may be able to give

you a bit more time, but it would be nibbling around the edges.

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To the extent I'm hearing from the Chair that you're really looking at substantially more time, I don't think there's any other way than moving the effective date. As Ms. Schwarzer said, yes, that would require a number of tariff language changes to carve out effective dates, etcetera, which is something that can be done.

So, and as -- well, I'll stop there.

Yes, it could be done, and it would just become a separate docket for LDAC.

CHAIRMAN GOLDNER: Okay. Thank you. Attorney Kreis.

MR. KREIS: Again, I'm prepared to do whatever the Commission thinks is most conducive to it having the time and opportunity it needs to do the kind of thinking and deliberating and evidence-taking that it deems necessary.

But, subject to all of that, I think I agree with what I just heard Attorney Sheehan say. And, you know, the fact that a tariff change might become necessary, that is what it is. The Commission has the authority to change

tariffs. 1 2. CHAIRMAN GOLDNER: Thank you, Attorney 3 Kreis. Any final comments, Attorney Schwarzer or 4 Attorney Dexter? 5 MS. SCHWARZER: Perhaps the Chair could 6 speak a bit more to the comment that it seems 7 receptive to from Liberty that the tariff could be changed? 9 It's not clear to me if you're 10 contemplating changing the effective date for the 11 LDAC and for the cost of gas, keeping them 12 linked, or if you wanted to keep them separate? 1.3 Or, if the Commission felt that more than two 14 weeks was essential to review? 15 If there were a prehearing conference, 16 as the Commission has done in the past, I suppose 17 there could be record requests at that this time, 18 or we could have a mid-season status conference, 19 where the parties might comment on issues or 20 responses that seemed helpful to the parties. 21 And that's just off the top of my head, 2.2 and I don't have authority from leadership to make that statement. But it's an idea. 23 24 CHAIRMAN GOLDNER: Well, I think, just

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speaking generally, and I'll ask Commissioner
Simpson for comments as well, I think, you know,
whether it's default service or cost of gas,
those being on an expedited basis makes perfect
sense, and that we need to have a process that
supports an expedited process.

But keeping those simple is something that is not only helpful, I think necessary, in order to properly digest all the data. So, to separate out all of the, you know, LDAC or other sort of factors that need calculation and need contemplation, and a lot of people looking at and analyzing, it makes sense to separate those processes, at least initially, in terms of hearing the comments today, and, you know, trying to sort through how we can all have time to properly analyze the data.

MS. SCHWARZER: Do you think we might try the advanced LDAC filing for the fall and see if that works?

CHAIRMAN GOLDNER: Yes. I think, I'm always hesitant to rule from the Bench, but I think it's something to consider. Yes, absolutely. Yes.

Commissioner Simpson, would you care to comment.

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CMSR. SIMPSON: I would just echo the sentiment with respect to the commodity element of the historical docket, in that we recognize that the market fluctuates, and that we have timelines to follow historically, and those costs can generally be understood in the compressed timeline.

The other elements, LDAC, can be more complex, and require some more thought and deliberation, both from the Commission and from the parties.

So, I think, ultimately, I would appreciate any comments that the parties might offer, because I'm in favor of the most transparent process that we can support as a Commission.

CHAIRMAN GOLDNER: Attorney Sheehan.

MR. SHEEHAN: On the electric side, we have default service, which doesn't have much else to it. I think, for us, the RECs are included. But the transmission charges are reconciling charges that are in a separate

1	docket, the adjustment to veg. management,
2	etcetera.
3	So, there is a model for carving these
4	out. So, it would, I think, be a bit of a
5	cut-and-paste to apply it to the LDAC
6	appropriately, but it seems to make sense.
7	CHAIRMAN GOLDNER: Attorney Kreis?
8	MR. KREIS: I have nothing to say,
9	other than agreement.
LO	CHAIRMAN GOLDNER: Okay. We can use
L1	hand signals in the future.
L 2	Attorney Schwarzer or Attorney Dexter?
L 3	MS. SCHWARZER: Nothing further. Thank
L 4	you.
L 5	CHAIRMAN GOLDNER: Okay. Thank you.
L 6	Any other comments on this issue?
L 7	CMSR. SIMPSON: Not on this issue.
L 8	Just, when the moment is appropriate, I'd like to
L 9	return to the RDAF. I have a couple of comments.
2 0	CHAIRMAN GOLDNER: Okay. Very good.
21	Let's do that.
22	CMSR. SIMPSON: So, I'm encouraged by
23	the statements from the parties here today. I
2 4	think I would note Attorney Dexter's comment of

1 the "subtlety" that exists within both the rate 2. design and the tariff, and the amounts at issue 3 here concerning any potential adjustment. 4 I'm open to a forum. It doesn't have 5 to be this docket or this assortment of dockets, 6 or another docket. At the end of the day, my 7 motivation is to ensure that the reconciliation is appropriate and in line with the tariff, as 9 approved within both the rate design and the 10 tariff language itself. 11 I understand that the parties seek to 12 collaborate and dig more deeply into this issue. 1.3 That would be extremely helpful. And a recommendation from the Consumer Advocate's 14 15 Office or the Department of Energy, along with 16 position of the Company, with respect to any 17 future reconciliation pertaining to RDAF would be 18 of great value to the Commission. 19 That's all I have. Thank you. 20 CHAIRMAN GOLDNER: Would anyone like to 2.1 comment? 2.2

MR. SHEEHAN: Sure. Commissioner
Simpson, the recommendation you're referring to
is not the so-called "R-4 issue". It's the

23

24

1 possibly lingering question of whether the RDAF 2. factor, as implemented last year, is correct or needs adjustment. Is that fair? 3 4 CMSR. SIMPSON: That's correct. 5 MR. SHEEHAN: Okay. 6 CMSR. SIMPSON: Looking at the 7 September 2020 to August 2021 timeframe, and whether we determine a resolution to that issue in this proceeding or in another proceeding, I'm 9 open to that. But I note Attorney Schwarzer's 10 11 comment that the Department requires more time, 12 in order to more thoroughly analyze that issue. 1.3 And, ultimately, the recommendation and 14 the collaboration from all the parties here today 15 that will inform any future recommendation is 16 extremely helpful. 17 And I just note that I recognize the 18 potential for an adjustment and the amount of 19 dollars at issue in that, and I emphasize that 20 point and the importance of that for customers. 2.1 MR. SHEEHAN: So, what I'm hearing then 2.2 is, that statement, Ms. Schwarzer's statement that they would like to dig into that issue a bit 23 24 more, and the suggestion that maybe it happens

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         under the umbrella of the new RDAF filing,
 2.
         perhaps we agree to some discovery on that topic
 3
         in the RDAF schedule, simply because it's going
 4
         to happen. And then, maybe what comes out of
 5
         that is DOE and OCA saying "Everything looks
 6
         good", and that's the report that gets filed.
 7
         Or, "we've now dug in and we seek an adjustment
         of $12,000, and we'll make that at the next
 8
         time."
 9
10
                    Is that kind of what you're
11
         anticipating -- or, hoping for, I should say?
12
                    CMSR. SIMPSON: Whatever forum and
1.3
         process --
14
                    MR. SHEEHAN: Okay.
15
                    CMSR. SIMPSON: -- provides an amenable
16
         means for the parties to work together and
17
         provide the evidence to the Commission that we
18
         need in order to make an informed determination,
19
         supported by a recommendation, is ultimately what
20
         I'm hoping to receive.
21
                    MR. SHEEHAN: Thank you. That's
2.2
         helpful.
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                    CMSR. SIMPSON:
                                    Thank you.
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                    CHAIRMAN GOLDNER:
                                       So. Let me maybe
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make this proposal, to see if the parties would
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 2.
         be amenable to this.
                   Perhaps combine Item (1) and Item (2)
 3
 4
         in Docket DG 22-041, you know, subject to
 5
         discovery, and handle those issues, because
 6
         they're all RDAF issues, it's just a question of
 7
         time period, perhaps just manage all those in
         that docket. Would that be acceptable to all the
 9
         parties?
10
                    [Atty. Schwarzer indicating in the
11
                   affirmative. 1
12
                   MR. SHEEHAN: That's fine with Liberty.
1.3
         Thank you.
14
                   CHAIRMAN GOLDNER: Okay.
15
                   MS. SCHWARZER: Yes. Thank you, Mr.
16
         Chairman.
17
                   CHAIRMAN GOLDNER: OCA?
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                   MR. KREIS: Yes, on behalf of the OCA.
19
                   CHAIRMAN GOLDNER: Okay. So, that
20
         resolves Issues (1) and (3), and -- or, (1) and
21
         (2), rather. And I probably should have,
2.2
         Attorney Dexter, included (3) in that. You had
23
         kind of a nuance in 105. Just making sure, but I
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         think discovery, having access to discovery,
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1
         resolves your concern?
 2.
                   MR. DEXTER: Yes. Sorry. Yes. I
 3
         think Item (3) would be addressed in that other
 4
         docket as well. In other words, if there were to
 5
         be some refinements to the tariff language
 6
         concerning decoupling and the RDAF, that would
 7
         take place in 22-041.
                   CHAIRMAN GOLDNER: Okay. Is that
 8
 9
         acceptable, Attorney Sheehan?
10
                   MR. SHEEHAN: Yes.
11
                   CHAIRMAN GOLDNER: Okay. Thank you.
12
         Okay, very good.
                    So, that resolves (1), (2), and (3).
1.3
14
         And we will issue a short procedural order after
15
         this hearing to document these, these
16
         conclusions.
17
                   Attorney Dexter?
18
                   MR. DEXTER: Yes. I regrettably want
19
         to add a (5) to this list.
20
                   There's an outstanding issue from the
21
         rate case. That the ball's been in the
2.2
         Department of Energy's court for a while, that
23
         has to do with rate case expenses.
24
                   When the Order came out last fall in
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the cost of gas/LDAC case, the rate case expenses
 1
 2.
         were not approved pending a recommendation from
 3
         the Department of Energy on the rate case
 4
         expenses from 20-105. We are committed to making
 5
         that recommendation by July 27th in 20-105.
 6
         the hope is that we would be able to resolve the
 7
         rate case expense issue in time for collection in
 8
         the upcoming fall LDAC.
 9
                   CHAIRMAN GOLDNER: Okay. Attorney
10
         Sheehan, any concerns?
11
                   MR. SHEEHAN: No. That's an agreeable
12
         process.
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                   CHAIRMAN GOLDNER:
                                       Okay.
14
                   MR. SHEEHAN: And, if -- well, I have a
15
         couple of unrelated things to raise before we
16
         close.
17
                   CHAIRMAN GOLDNER: Okay. Okay.
18
         problem. I still have to go to Number (4).
19
                   But I just want to make sure I
20
         understand, Attorney Dexter. So, you're
21
         suggesting the rate case expenses are managed
2.2
         inside of 20-105, as opposed to -- as opposed to
23
         22-041, or some other docket?
24
                   MR. DEXTER: Yes.
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1	CHAIRMAN GOLDNER: Okay.
2	MR. DEXTER: I think that's where it's
3	appropriate.
4	CHAIRMAN GOLDNER: Okay. Thank you.
5	CMSR. SIMPSON: And then, just for my
6	own understanding, that would make the rate case
7	expense the last outstanding issue in 20-105?
8	MR. DEXTER: Yes. To my knowledge,
9	yes.
LO	CMSR. SIMPSON: Okay. Very good.
L 1	Thank you.
L 2	CHAIRMAN GOLDNER: All right. And
L 3	then, we could close the docket as soon that was
L 4	resolved to everyone's satisfaction.
L 5	So, we'll move to Number (4), Attorney
L 6	Sheehan, and then I'll come back to any other
L 7	concerns.
L 8	So, I'm just trying to sort out in my
L 9	mind the best way to resolve this. I think that,
20	Attorney Schwarzer, your suggestion is to follow
21	the December 27th memo with a hearing on the LDAC
22	by mid-October, to sort of prototype the process
23	to see if that works well?
2 4	MS. SCHWARZER: I think the agreed-upon

1	process was to roll the LDAC hearing into the
2	cost of gas hearing, so they were heard at the
3	same time.
4	CHAIRMAN GOLDNER: Would you want to
5	have that hearing mid-October or end of October?
6	MS. SCHWARZER: Well, in light of the
7	Commission's concerns, we would be happy to
8	adjust our process to mid we had anticipated,
9	in the December draft, that the Commission would
10	hold a hearing in the last week of October. We
11	could look back and try to adjust dates or
12	schedules to accommodate a mid-October hearing,
13	you know, with at least two weeks for the
14	Commission to review hearing testimony and issue
15	a decision. If that's acceptable?
16	CHAIRMAN GOLDNER: So, what strikes me
17	as helpful is if we just have the cost of gas
18	hearing the last week of October, which I think
19	would be to everyone's mutual benefit, to give
20	the maximum time to cost of gas, and that we
21	adjusted the tariff for the LDAC.
22	MS. SCHWARZER: If I could just speak
23	briefly to that.
24	Generally, the agreed-upon schedule in

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the December report anticipates that, absent a truly extraordinary circumstance, no adjustment would be made within 30 days of the hearing.

Because, although I understand the season is quite different, historically, any NYMEX change could be accommodated within the 25 percent swing.

And, so, although the Department appreciates the Commissioner's wish to allow for maximum market input, generally, any market input is accommodated within that swing figure, and that, historically, has worked. And, so, I think it would be possible for us to provide for a hearing on both elements, if agreeable to the Commission, in the middle of October, in both the EnergyNorth and the Liberty-Keene dockets. The Liberty-Keene docket does not have its own LDAC, it accepts the LDAC adjudicated in the EnergyNorth docket. So, it's not quite as much work as it sounds. Although, it's certainly a busy season.

And, in the unlikely event that there were some unforeseeable extraordinary change, then, consistent with the Department's agreement

1	with Liberty, we would anticipate that they might
2	file an updated petition closer in time than 30
3	days before effective date.
4	I think that's a fair I haven't I
5	have not read the reports this morning. I don't
6	have a very clear memory. I hope the other
7	parties think feel that my representation is
8	accurate.
9	CHAIRMAN GOLDNER: Maybe what I think
10	I'd like to request is, really, a two-track
11	proposal from the parties.
12	So, Track 1 is keeping LDAC and cost of
13	gas together, when would that hearing be? And,
1 4	you know, what would that entail and so forth?
15	And then, what would it look like on
16	separate tracks? And what would the how would
17	the tariff need to change, in order to
18	accommodate the separate tracks?
19	MS. SCHWARZER: How much time would the
20	Commission prefer to adjudicate the LDAC in its
21	entirety, if they were to be on separate tracks?
22	CHAIRMAN GOLDNER: Let me confer with
23	Commissioner Simpson, if you don't mind.
2 4	[Chairman Goldner and Commissioner

i	
1	Simpson conferring.]
2	CHAIRMAN GOLDNER: So, Attorney
3	Schwarzer, what we're thinking is, maybe with the
4	two-track proposal, you could come back and tell
5	us how much time you could give us, and then we
6	could take that back to, you know, the Commission
7	and sort out which track we would prefer.
8	MS. SCHWARZER: In terms of how much
9	time we could give you, would that if the LDAC
LO	implementation date changes, from November 1st,
L 1	probably unlimited time. I mean, it's at your
L 2	discretion.
L 3	CHAIRMAN GOLDNER: Then, it would be a
L 4	recommendation on what the parties would prefer.
L 5	You know, would you prefer January 1st, would
L 6	that be cleaner? Would you prefer February 1st?
L 7	When would you want to make it effective?
L 8	CMSR. SIMPSON: I think we're open to
L 9	comments with respect to realizing efficiencies
2 0	in the process, and whether everybody would
21	benefit by just looking at the cost of gas, and
22	to handle that individually. And, if we were to

do so, what would that timeframe look like?

MS. SCHWARZER: If memory serves, many

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1 factors have different implementation dates and 2. effective dates. 3 CMSR. SIMPSON: Uh-huh. 4 MS. SCHWARZER: For example, in the 5 cost of gas, November 1st; the RDAF program year 6 is September to August. 7 When you're asking "what tariff changes 8 would be necessary", although the parties might 9 ultimately prefer alignment of many of those 10 periods in the shortest timeframe, that seems 11 unworkable. And I hope that your request about "what tariff changes would be necessary" would be 12 1.3 simply, literally, the LDAC provision? 14 And I see Mr. Chairman nodding. So, 15 thank you very much. 16 CHAIRMAN GOLDNER: Yes. Pardon me, 17 yes. That's the request. I think -- I think, 18 ultimately, having a better alignment on 19 timelines would be helpful to everyone. But, for 20 purposes of this particular proceeding, I don't 21 want to try to boil the ocean here. 2.2 So, okay. Very good. Let me turn back 23 to Commissioner Simpson, and see if there's 24 anything else that he would like to address on

1	(1) through (4)?
2	CMSR. SIMPSON: Attorney Dexter, can
3	you reiterate your Number (5) for me?
4	That was oh, I'm sorry. That was
5	rate case expenses, correct?
6	[Atty. Dexter indicating in the
7	affirmative.]
8	CMSR. SIMPSON: Okay. Nothing else on
9	(1) through (4), or (1) through (5). Sounds like
LO	we have a few more comments that some of the
L 1	parties might like to make, so would I. We'll
L 2	await with anxious anticipation.
L 3	Thank you.
L 4	CHAIRMAN GOLDNER: Attorney Sheehan?
L 5	MR. SHEEHAN: Sure. The most central
L 6	one I had in mind is we intend to follow the
L 7	schedule and make the August 1 filing. It's the
L 8	folks behind me are hard at work at it as we
L 9	speak. Understanding that perhaps the schedule
20	for that hearing may change, which is fine.
21	On that topic, just to throw out
22	another option, the Energy Efficiency component
23	of LDAC changes effective January 1. So, we
2 4	already have two LDAC dates. And, so, maybe we

could align those. And, obviously, we'll talk to the others. Which could allow for an early December hearing, or something like that.

And a brief comment on the rate case expense, although decided in 20-105, the numbers are actually approved for rates in the cost of gas. So, we will take the number that DOE recommends, the Commission approves, put that number in the LDAC. So, it is a -- it bridges both dockets.

And we can save all the bigger
questions of "do we separate cost of gas again or
not?" They were separate for many years, and we
combined them, because the summer was a routine,
simple hearing, that was, frankly, deemed
unnecessary, because things didn't move that
much. That's changed this year. And the
question is "Do we reconfigure that, in reaction
to one off year, or is this the new normal?" I
think that's kind of the question, and time will
tell.

Thank you.

CHAIRMAN GOLDNER: Thank you. Attorney

24 Kreis?

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1	MR. KREIS: I have nothing to add to
2	any of that.
3	CHAIRMAN GOLDNER: Okay. It's sort of
4	like, let's say, "closing comments" as well. So,
5	I don't think we'll come back around after this
6	round. So, I just want to make sure you have an
7	opportunity.
8	MR. KREIS: Okay. Well, by way of
9	closing comment, I want to say that I have
10	appreciated the opportunity to hear what the
11	Commission thinks and what its concerns are.
12	And I am optimistic that we can all
13	work together on some process and schedule that
14	meets everybody's needs, because I heard a lot of
15	willingness to address these questions
16	creatively, cooperatively, and in good faith.
17	So, my crystal ball says that we will
18	be able to do that and present something that you
19	will like.
20	CHAIRMAN GOLDNER: Okay. Thank you.
21	Attorney Schwarzer or Attorney Dexter, or both?
22	MR. DEXTER: I concur with what
23	Attorney Sheehan said, regarding the rate case
24	expenses. In other words, the number would be

1 determined in 20-105, but the collection would occur in the LDAC case. 2. 3 CHAIRMAN GOLDNER: Thank you. 4 CMSR. SIMPSON: And just as a quick 5 question on that. 6 So, if we -- if the parties are able to 7 resolve final rate case expenses, and the Commission approves them for recovery within the 9 cost of gas proceeding, I just want to be crystal clear, in the Department's view, that's the last 10 11 remaining issue in 20-105? 12 MR. DEXTER: Yes. 1.3 CMSR. SIMPSON: Thank you. 14 MS. SCHWARZER: Thank you, Mr. 15 Chairman, Commissioner. 16 The only comment I would make, with 17 regard to separating the winter and the summer, 18 is that the Summer of 2021 also turned out to be 19 fairly problematic, to the extent that the 20 maximum cost of rate was implemented for the 2.1 duration of that month at EnergyNorth, is my 2.2 understanding, and as a result of that, Liberty 23 had initially asked for a 40 percent swing figure 24 in the fall, which was denied.

1	So, summers have been somewhat more
2	problematic than just this certainly more highly
3	problematic current summer.
4	CHAIRMAN GOLDNER: Very good. And it
5	strikes me that it might be easier to just, you
6	know, schedule a hearing, and it can always be
7	cancelled later. A lot easier to cancel a
8	hearing than to create one late in the process,
9	as we'll find out, you know, we had the issue in
LO	the hearing tomorrow as well, right?
L1	So, Commissioner Simpson, anything
L 2	else?
L 3	CMSR. SIMPSON: Nothing from me. Thank
L 4	you.
L 5	CHAIRMAN GOLDNER: Okay. And we'll
L 6	give the Company one last chance to comment
L 7	before we break.
L 7 L 8	before we break. MR. SHEEHAN: I have nothing further.
L 8	MR. SHEEHAN: I have nothing further.
L 8 L 9	MR. SHEEHAN: I have nothing further. And I also appreciate the opportunity to have
L 8 L 9 2 0	MR. SHEEHAN: I have nothing further. And I also appreciate the opportunity to have these conversations. Thank you.
L8 L9 20	MR. SHEEHAN: I have nothing further. And I also appreciate the opportunity to have these conversations. Thank you. CHAIRMAN GOLDNER: Okay. Thank you.

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1
          there anything else that we need to cover?
 2
                    MS. SCHWARZER: No thank you, Mr.
 3
          Chairman.
                    CHAIRMAN GOLDNER:
 4
                                        Thank you. Okay.
          Thank you, everyone. We are adjourned.
 5
                    (Whereupon the prehearing conference
 6
 7
                    was adjourned at 9:51 a.m.)
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